

## DI50005 - Requested Action Code

### Data Item Information

|                                  |  |
|----------------------------------|--|
| <b>Data Item Reference</b>       | DI50005  |
| <b>Item Description</b>          | A code defining the required action to be performed. |
| <b>Local Catalogue Reference</b> | J0007  |
| <b>Data Item Owner</b>           | Balancing and Settlement Code Company                |
| <b>Logical Length</b>            | 2  |
| <b>Decimal Length</b>            | 0.0  |
| <b>Physical Length</b>           | 2  |
| <b>Data Type</b>                 | String   |
| <b>Data Type Format</b>          | Edifact Level B DTS Variant                          |
| <b>Data Item Notes</b>           |  |

### Data Item Enumeration

| Enumeration Value | Enumeration Description  |
|-------------------|--|
| 1                 | Obtain reading   |
| 2                 | Estimate reading   |
| 3                 | Set-up appointment   |
| 4                 | Investigate suspected metering/comms fault   |
| 5                 | Report to Meter Operator   |
| 6                 | Transfer meter technical and commissioning details to new MOP                                      |
| 7                 | Transfer meter technical and commissioning details and meter reading history to new Data Collector |
| 9                 | Transfer site details and MPAN core for new connection   |
| 10                | PP Register readings only  |
| 11                | PP Register readings and settings  |
| 12                | Install Check Meter  |

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|           |  |
|-----------|--|
| 13        | Carry out on-site accuracy tests.  |
| 14        | Outage Enquiry   |
| 15        | Safety Investigation   |
| 16        | Voltage Complaint  |
| 17        | Calculate deemed advance other than on Change of Supplier.                           |
| 18        | Reading from faulty metering system have been used in final reconciliation.          |
| 19        | Verify Mapping   |
| 20        | Carry out Validation Test  |
| 21        | Provide Site Technical Details   |
| 22        | New Supplier transfers meter reading history to new Data Collector using D0311 flow. |
| 23        | Revert to non-smart Change of Supplier process                                       |
| <u>24</u> | <u>Migrated Metering Point (CoA)</u>   |
| <u>25</u> | <u>Migrated Metering Point (CoS)</u>   |

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